

Table G-10 General Rule Requirements for Onshore Facilities

Storage Container Inspection Schedule in Attachments 3.1 and 3.2] [<i>§112.12(c)(6)(ii)</i>]	
Each container is provided with a system or documented procedure to prevent overfills for the container. Describe:	<input type="checkbox"/>
Liquid level sensing devices are regularly tested to ensure proper operation [See Inspection Log and Schedule in Attachment 3.1]. [<i>§112.6(a)(3)(iii)</i>]	<input type="checkbox"/>
Visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed. [<i>§§112.8(c)(10) and 112.12(c)(10)</i>]	<input type="checkbox"/>
Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly. [See Inspection Log and Schedule in Attachment 3.1] [<i>§§112.8(d)(4) and 112.12(d)(4)</i>]	<input type="checkbox"/>
Integrity and leak testing are conducted on buried piping at the time of installation, modification, construction, relocation, or replacement. [See Inspection Log and Schedule in Attachment 3.1] [<i>§§112.8(d)(4) and 112.12(d)(4)</i>]	<input type="checkbox"/>