

**Table G-10 General Rule Requirements for Onshore Facilities**

Liquid level sensing devices are regularly tested to ensure proper operation [See Inspection Log and Schedule in Attachment 3.1]. <i>[§112.6(a)(3)(iii)]</i>	<input type="checkbox"/>
Visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed. <i>[§§112.8(c)(10) and 112.12(c)(10)]</i>	<input type="checkbox"/>
Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly. [See Inspection Log and Schedule in Attachment 3.1] <i>[§§112.8(d)(4) and 112.12(d)(4)]</i>	<input type="checkbox"/>
Integrity and leak testing are conducted on buried piping at the time of installation, modification, construction, relocation, or replacement. [See Inspection Log and Schedule in Attachment 3.1] <i>[§§112.8(d)(4) and 112.12(d)(4)]</i>	<input type="checkbox"/>

**B. Onshore Oil Production Facilities (excluding drilling and workover facilities) (§112.9(b), (c), and (d)):**

The owner or operator must meet the general rule requirements as well as the requirements under this section. Note that not all provisions may be applicable to all owners/operators. In cases where a provision is not applicable, write "N/A".

**Table G-11 General Rule Requirements for Onshore Oil Production Facilities**

At tank batteries, separation and treating areas, drainage is closed and sealed except when draining uncontaminated rainwater. Accumulated oil on the rainwater is returned to storage or disposed of in accordance with legally approved methods. <i>[§112.9(b)(1)]</i>	<input type="checkbox"/>
Prior to drainage, diked areas are inspected and <i>[§112.9(b)(1)]</i> : <ul style="list-style-type: none"> <li>• Retained rainwater is inspected to ensure that its presence will not cause a discharge to navigable waters</li> <li>• Bypass valve is opened and resealed under responsible supervision</li> <li>• Adequate records of drainage are kept [See Dike Drainage Log in Attachment 3.3]</li> </ul>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Field drainage systems and oil traps, sumps, or skimmers are inspected at regularly scheduled intervals for oil, and accumulations of oil are promptly removed [See Inspection Log and Schedule in Attachment 3.1] <i>[§112.9(b)(2)]</i>	<input type="checkbox"/>
The containers used at this facility are compatible with materials stored and conditions of storage. <i>[§112.9(c)(1)]</i>	<input type="checkbox"/>
All tank battery, separation, and treating facility installations (except for flow-through process vessels) are constructed with a capacity to hold the largest single container plus additional capacity to contain rainfall. Drainage from undiked areas is safely confined in a catchment basin or holding pond. <i>[§112.9(c)(2)]</i>	<input type="checkbox"/>
Except for flow-through process vessels, containers that are on or above the surface of the ground, including foundations and supports, are visually inspected for deterioration and maintenance needs on a regular schedule. [See Inspection Log and Schedule in Attachment 3.1] <i>[§112.9(c)(3)]</i>	<input type="checkbox"/>
New and old tank batteries at this facility are engineered/updated in accordance with good engineering practices to prevent discharges including at least one of the following: (i) adequate container capacity to prevent overflow if regular pumping/gauging is delayed; (ii) overflow equalizing lines between containers so that a full container can overflow to an adjacent container; (iii) vacuum protection to prevent container collapse; or (iv) high level sensors to generate and transmit an alarm to the computer where the facility is subject to a computer	<input type="checkbox"/>